

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

DEEP YELLOW

ABN

97 006 391 948

Quarter ended ("current quarter")

31 DECEMBER 2020

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation (if expensed)	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(180)	(324)
(e) administration and corporate costs	(345)	(638)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	33	60
1.5 Interest and other costs of finance paid *	(31)	(61)
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives**	11	51
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(512)	(912)

* Right-of-use asset (Treatment of Office Lease in accordance with Accounting Standards)

** COVID-19 employer stimulus grant

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	(4)	(35)
(d) exploration & evaluation (if capitalised)***	(1,062)	(2,001)
(e) investments	-	-
(f) other non-current assets	-	-

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6months) \$A'000
2.2 Proceeds from the disposal of:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	6	6
(d) investments	-	-
(e) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other (Joint venture contribution)***	121	322
2.6 Net cash from / (used in) investing activities	(939)	(1,708)

***Includes an amount of \$121,000 and \$322,00 for the quarter and year to date respectively in relation to the Nova Joint Venture.

3. Cash flows from financing activities		
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2 Proceeds from issue of convertible debt securities	-	-
3.3 Proceeds from exercise of options	-	-
3.4 Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5 Proceeds from borrowings	-	-
3.6 Repayment of borrowings	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid	-	-
3.9 Other (provide details if material)	-	-
3.10 Net cash from / (used in) financing activities	-	-

4. Net increase / (decrease) in cash and cash equivalents for the period		
4.1 Cash and cash equivalents at beginning of period	10,914	12,117
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(512)	(912)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	(939)	(1,708)
4.4 Net cash from / (used in) financing activities (item 3.10 above)	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6months) \$A'000
4.5	Effect of movement in exchange rates on cash held	256	222
4.6	Cash and cash equivalents at end of period	9,719	9,719

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	3,426	3,226
5.2	Call deposits	6,293	7,688
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	9,719	10,914

6. Payments to related parties of the entity and their associates

6.1	Aggregate amount of payments to related parties and their associates included in item 1	123
6.2	Aggregate amount of payments to related parties and their associates included in item 2	336

**Current quarter
\$A'000**

- A total of \$459 was paid to related parties of the entities and their associates as follows:
- \$92 to Scovac Management Services Pty Ltd for services rendered by John Borshoff, Managing Director;
 - \$69 to Strategic Mining Consultants Pty Ltd for services rendered by Gillian Swaby, Executive Director;
 - \$64 to various entities and individuals as Non-executive director fees; and
 - \$234 to Scovac Management Services Pty Ltd for technical and geological services rendered (excluding Mr Borshoff).

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
N/A		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (Item 1.9)	(512)
8.2 Capitalised exploration & evaluation (Item 2.1(d))	(1,062)
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(1,574)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	9,719
8.5 Unused finance facilities available at quarter end (Item 7.5)	-
8.6 Total available funding (Item 8.4 + Item 8.5)	9,719
8.7 Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	6
8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:	
1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A	
2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A	
3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer: N/A	

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 21 January 2021

Authorised: 
Mark Pitts
By the Disclosure Committee

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

Annexure 1

Schedule of Mineral Tenure – December 2020

NAMIBIA

Number	Name	Interest	Expiry Date	JV Parties	Approx. Area (km ²)
EPL 3496 ^{#1}	Tubas	100%	04.08.2021	-	672
EPL 3497 ^{#1}	Tumas	100%	04.08.2021	-	287
MDRL 3498 ^{#2}	Aussinanis	85%	05.01.2025	[5% Epangelo ^{#4} 10% Oponona ^{#5}]	142
EPL 3669	Tumas North	65% ^{#8}	30.03.2022	[25% Nova (Africa) ^{#6} 10% Sixzone ^{#7}]	122
EPL 3670	Chungochoab		30.03.2022		477
ML 176 ^{#3}	Shiyela	95%	05.12.2027	5% Oponona ^{#5}	54
EPL 6820 ^{#1}	Rooikop East	100%	02.08.2023	-	109
^{#1} 5% right granted to Oponona ^{#5} in 2009 to participate in any projects which develop from these EPLs ^{#2} A Mineral Deposit Retention Licence (MDRL) to secure the uranium resource within EPL3498 was granted on 6 January 2020. ^{#3} Located entirely within EPL3496 ^{#4} Epangelo Mining (Pty) Ltd ^{#5} Oponona Investments (Pty) Ltd ^{#6} Nova Energy (Africa) Pty Ltd ^{#7} Sixzone Investments (Pty) Ltd ^{#8} Equity interest currently 65%, however JOGMEC currently hold a right to equity of 39.5%, which if exercised would amend the JV Parties interests. Whilst JOGMEC has not yet exercised its option, the JV parties are contributing in those proportions as though the interest had been exercised as indicated below:					
			Mineral Resources and Exploration (Pty) Ltd	39.5%	
			Oil, Gas and Metals National Corporation (JOGMEC)	39.5%	
			Nova Energy (Africa) Pty Ltd	15%	
			Energy of Toro Energy Ltd		
			Oponona Investments (Pty) Ltd	6%	
					1,959

AGREEMENTS

	Approx. Area (km ²)
ABM Resources NL - Northern Territory (100% uranium rights stay with DYL)	5,257
	5,257